

Field Test Program for Long-Term Operation of a COHPAC® System for Removing Mercury

**DOE/NETL's
Mercury Control Technology R&D
Program Review
Pittsburgh, PA July 12-13, 2005**

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Team Members

Primary funders:

- DOE / NETL

- EPRI

Co-Funders:

- Southern Company

- Alabama Power

- Ontario Power Generation

- TVA

- Duke Power

- First Energy

- Hamon Research-Cottrell

- Arch Coal

- Norit Americas

- ADA-ES

Testing:

- ADA-ES

- Southern Research Institute

- Reaction Engineering

- Grubb Filtration Testing Services

- Hamon Research-Cottrell

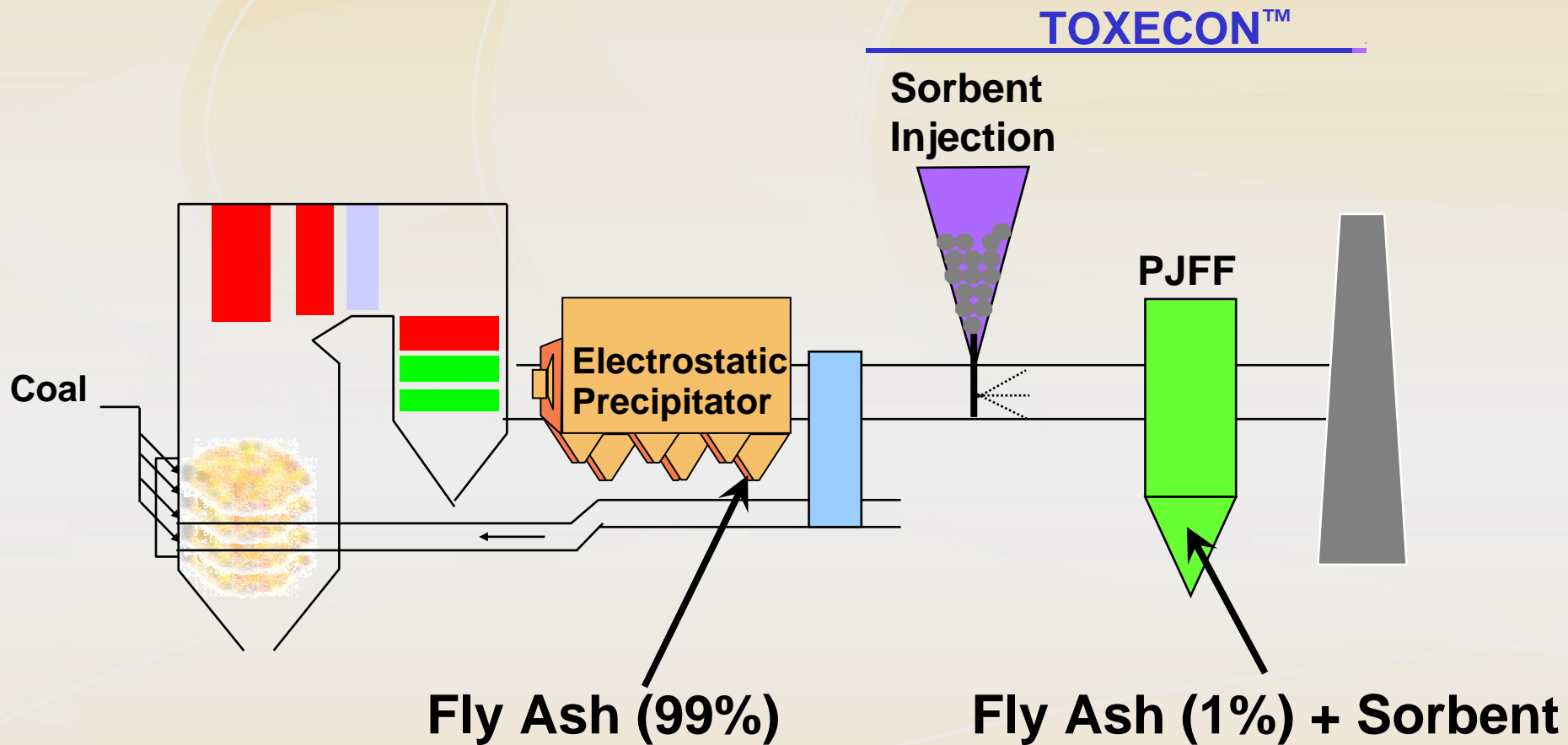
- Weston

Alabama Power E. C. Gaston Unit 3

- 270 MW firing a variety of low-sulfur, washed eastern bituminous coals
- Particulate Collection:
 - Hot-side ESP;
SCA = 274 ft²/kacfm
 - COHPAC[™] baghouse
A/C ratio ~ 8 ft/min
- Tested ½ of Unit 3
 - B-side COHPAC
 - ~ 500,000 acfm



TOXECON™ Configuration



Phase I and II Test History

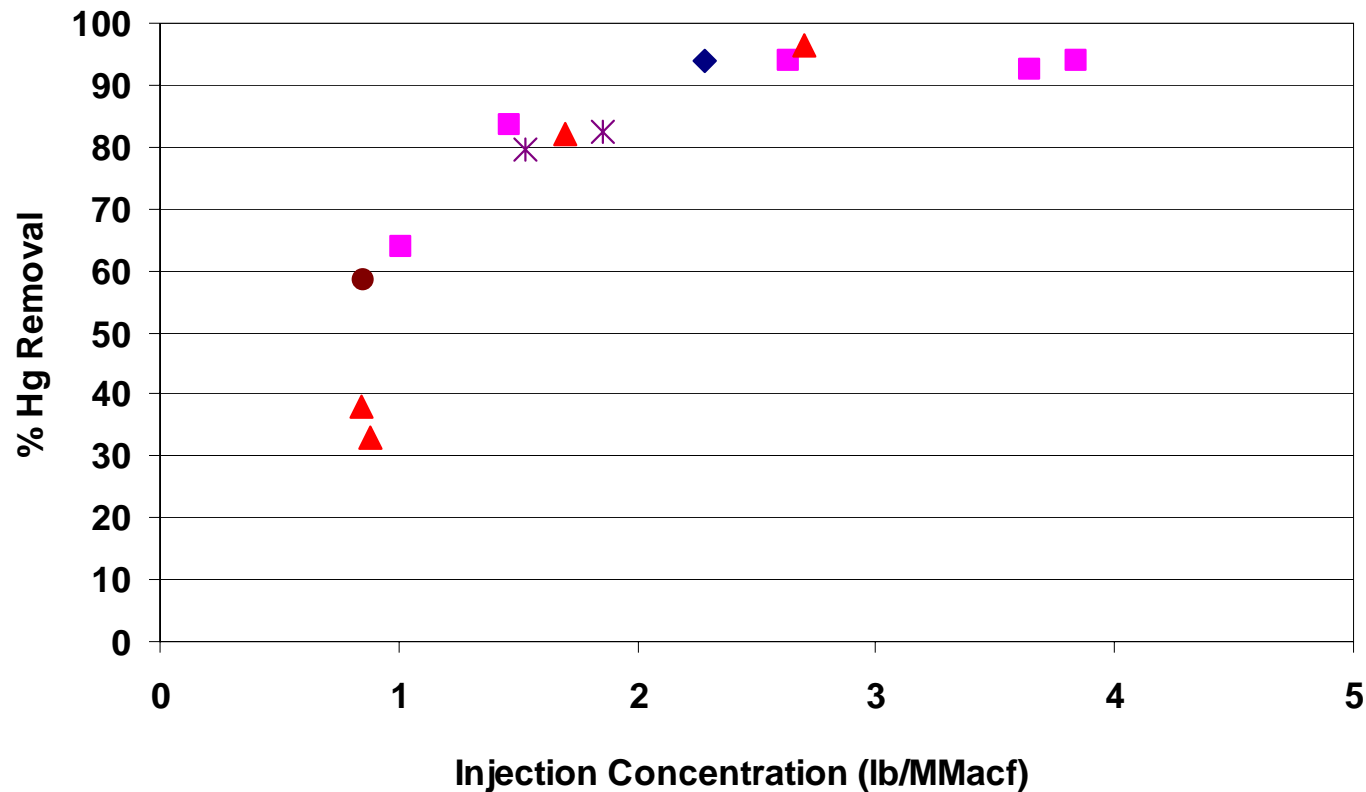
Phase I Results

- Up to 90% mercury removal was achieved for short-term tests
- COHPAC® cleaning increased proportionally with carbon injection
- Two-week test injection rate limited by cleaning frequency (1.5 p/b/h max)
 - Average ~ 78%
 - Maximum ~ 94%
 - Minimum ~ 36%

Phase II Goals

- Determine maximum mercury removal
 - existing conditions
 - long-term, continuous operation
- Evaluate options to overcome cleaning limitations and achieve higher mercury removal
 - High perm bags
 - Lower air-to-cloth ratio

Phase I Test Results With Activated Carbon (2001)



Gaston Long-Term Test Plan

1. Six month test with original 2.7-denier bags
 - Bags installed 3 years before test started
2. Six month test with 7-denier bags
 - High-perm bags
3. Alternative carbon tests

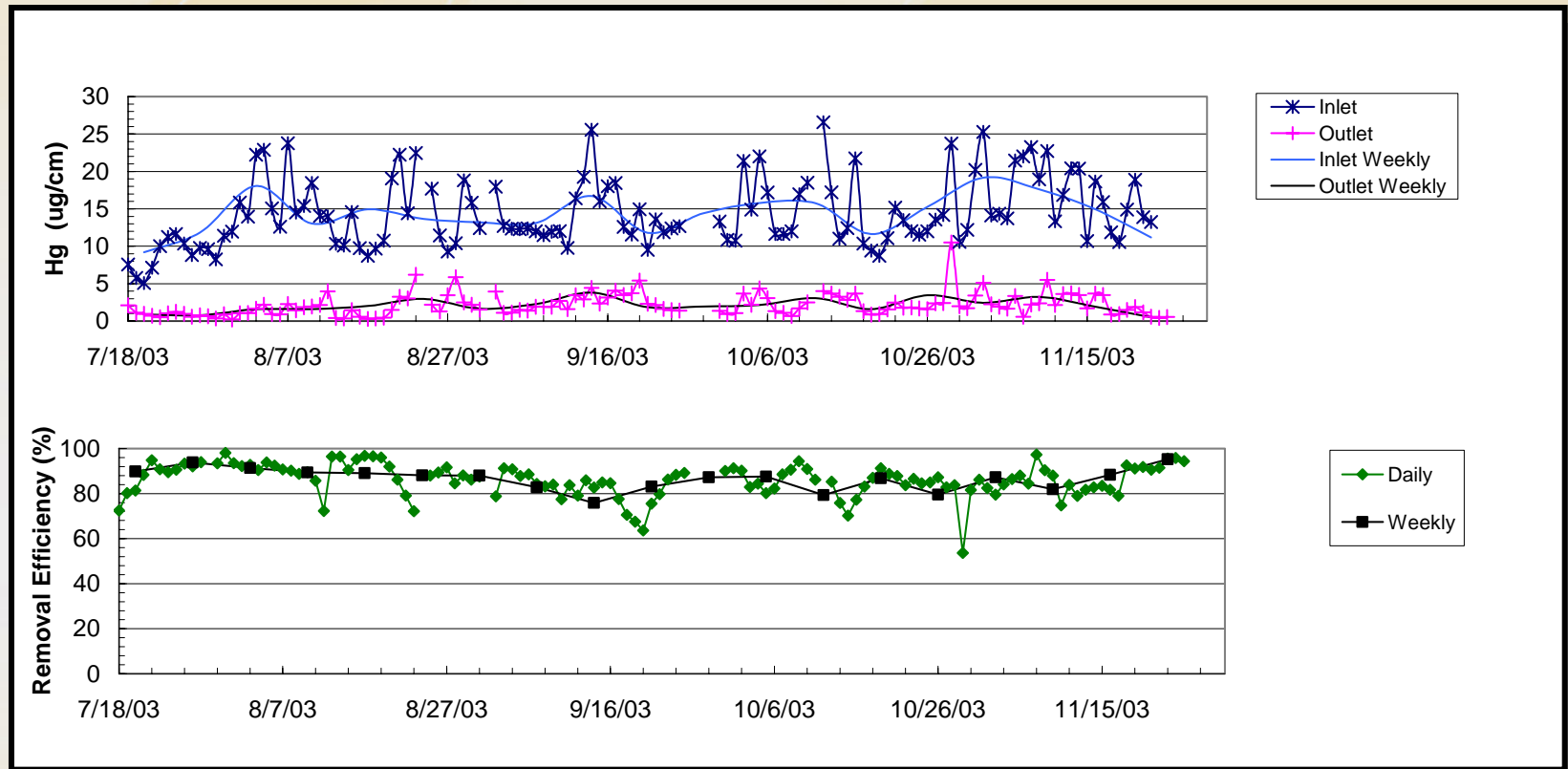
2.7 Denier Long-Term Test Overview

- Injected Activated carbon over 17 weeks
- Limited ACI rate due to poor performing ESP

Inlet Loading (gr/scf)	Inlet Loading (gr/acf)	Injection Concentration (lbs/MMacf)	Injection Rate (lbs/h)
<0.1	~0.07	0.52 or 0.66	16 or 20
<0.2	~ 0.14	0.35	10
>0.2	~ 0.14	0	0

- Excessive bag cleaning rates during test program
 - Baseline: ~2 p/b/h (1.5 p/b/h upper limit)
 - Hg removal varied between 0 and 90%
 - Injection: 3.6 avg. p/b/h over 17 weeks of testing
 - Excessive p/b/h reduces bag life

2.7 Denier Daily & Weekly Average Mercury



Note: Standard deviation of weekly removals ranged from 3 – 15%

Low Load/Low Flow Test

- Current air-to-cloth ratio of 8.0 ft/min is too high for TOXECON™
- Low load test conducted to simulate operation at air-to-cloth ratio of 6.0 ft/min
 - 72 hours of operation at low, steady load (195MW)

Unit 3 Boiler Load	270 MW	195 MW
Flow (acfm)	520,000	375,000
A/C Ratio	~8.0	~6.0

Results from Low Flow Test

Injection Rate (lb/h)	Injection Concentration (lbs/MMacf)	Inlet Hg Concentration ($\mu\text{g}/\text{Nm}^3$)	Outlet Hg Concentration ($\mu\text{g}/\text{Nm}^3$)	RE (%)	Cleaning Frequency (pulses/bag/hour)
20	0.9	20.6	3.2	84.2	0.6
45	2.0	22.2	1.0	94.6	0.8
70	3.3	21.4	0.61	97.1	1.4

- Steady levels of Inlet mercury during this test period
- Inlet grain loading to baghouse decreased
- Pulse frequency was below upper limit of 1.5 p/b/h
- High levels of mercury removals were demonstrated over a relatively short test period (1 day, 1 day, 8 hrs)

7.0 Denier Bag Tests

- High-Perm Bags
 - EPRI Development
 - 30 vs. 130 cfm/ft² @0.5"H₂O
- Demonstrate improved cleaning performance
- Increase carbon injection to achieve higher average removal
- Target maximum cleaning frequency of 1.5 p/b/g

7.0 Denier Mercury Removal Summary

Carbon ID	Injection Rate (lb/h)	Injection Concentration (lbs/MMacf)	Removal Efficiency (%)
FGD	20	0.6	87
FGD	25	0.8	91
FGD	30	1.0	94
FGD	35	1.1	93
FGD	45	1.3	91
FGD	55	1.6	92

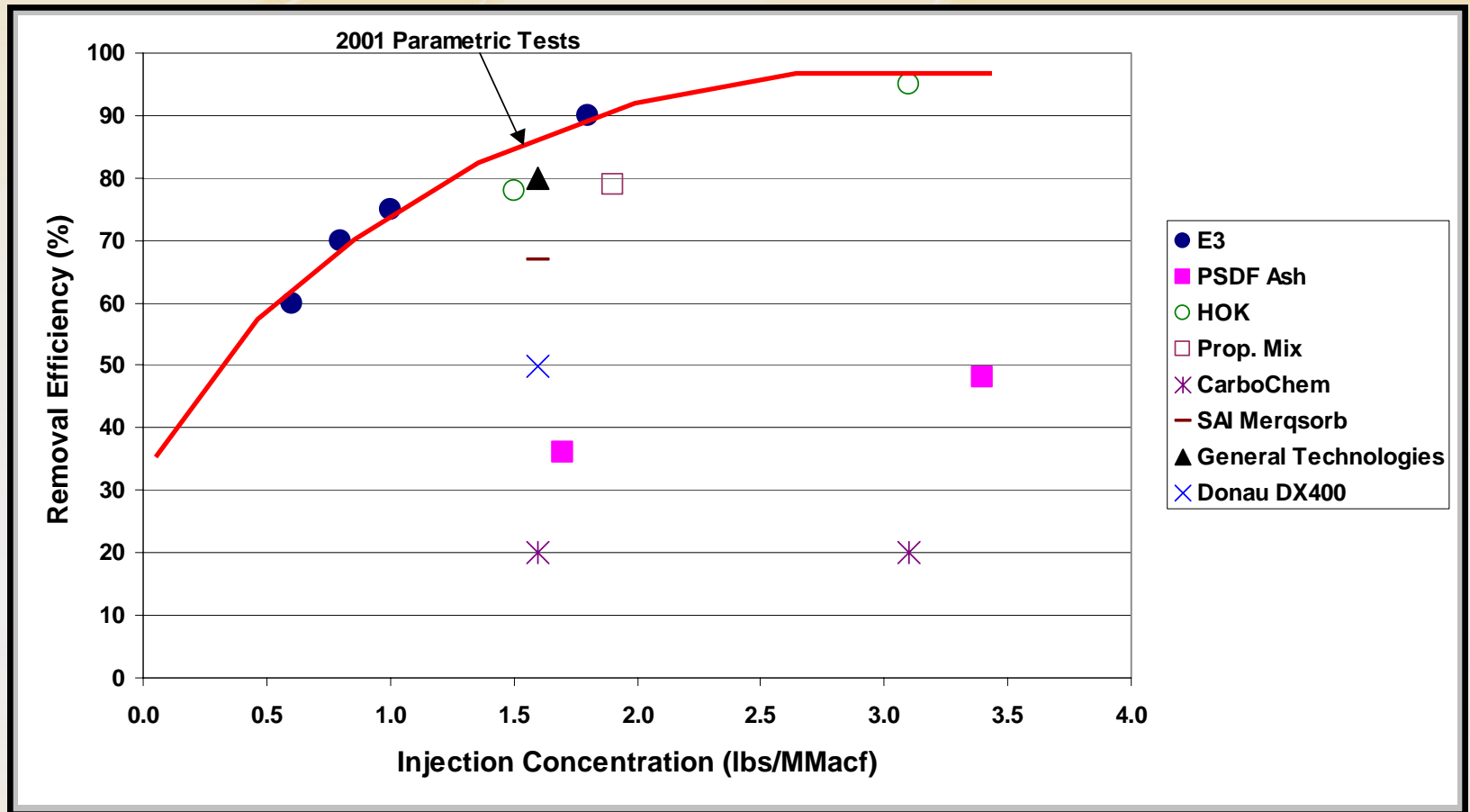
- Injection concentration calculated at full load flow condition
- Injection periods varied from 3 days to 10 days
- 0.62 average p/b/h during test program

Alternative Carbon Tests

Broaden the options of suppliers and sorbents evaluated in this program

- Injected using 900 lb super sacs & Port-a-Pac Injection system
- Various carbon tested:
 - 9 different sorbent suppliers invited
 - 8 different sorbents tested
- Short-term test (8 hours – few days)
- Normal unit operations (i.e. not full load)

Alternative Carbon Test Results



Conclusions

MERCURY RESULTS

- Maximum carbon injection rate was limited by cleaning frequency on ALL tests
- Inlet mercury varied by a factor of five, from 4.2 to 21 lb/TBtu
- Outlet mercury emissions ranged from 0.6 – 2.5 lb/TBtu
- Average mercury removal during the test program was approximately 85%
- Outlet Emission rate is a better performance indicator than % removal

Conclusions

BAGHOUSE DESIGN

- Activated carbon injection systems are simple and reliable
- Lower the A/C the better, 6:1 ft/min seems ideal from performance & cost standpoints
- Higher denier fabrics (7.0 denier) improved pressure drop performance (less cleanings per bag)

Commercialization Conflict

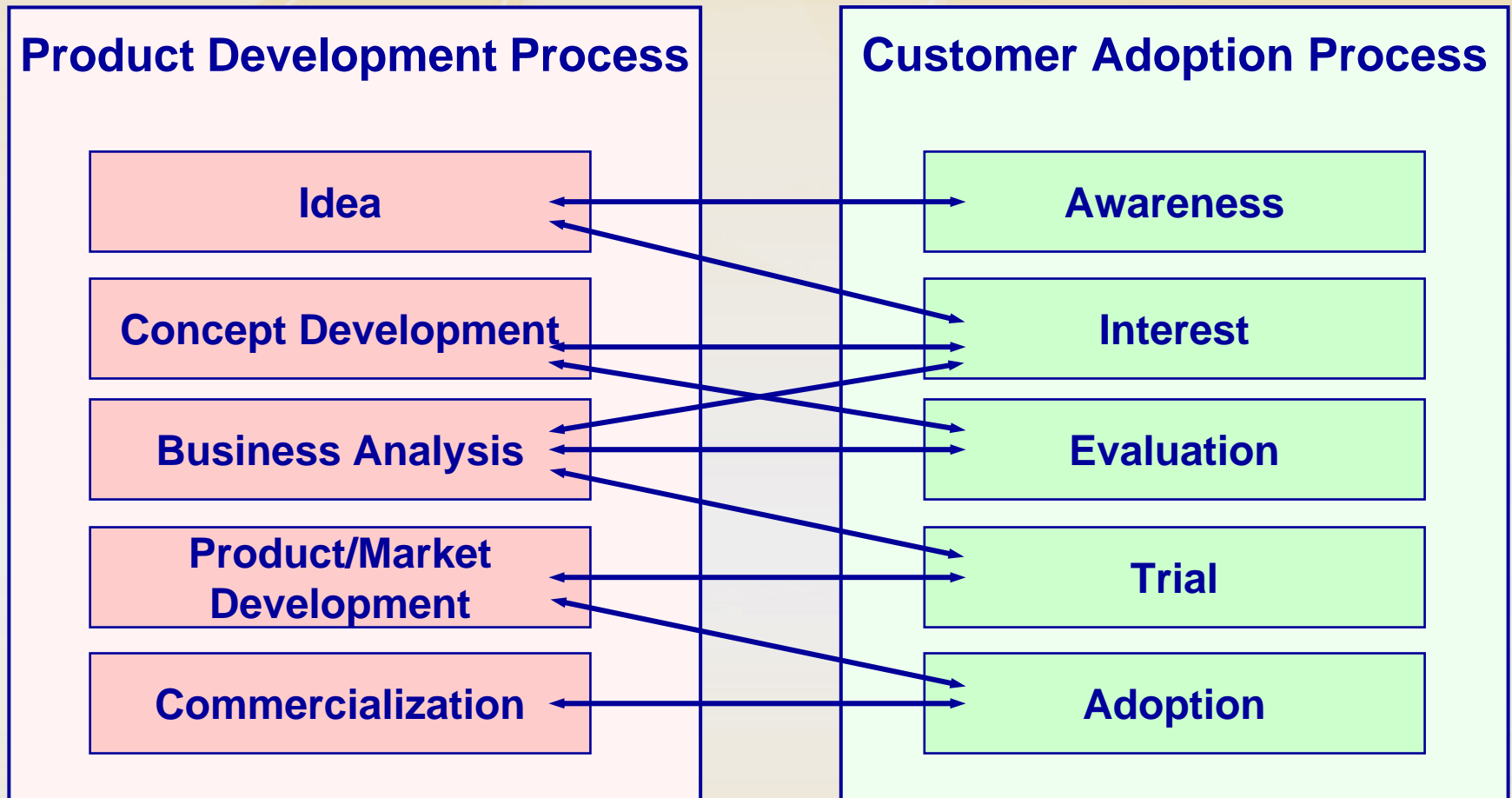
Buyers and sellers have conflicting needs on first installations

- Buyer want guarantees and lowest price
- Seller needs flexibility and money to fix unanticipated problems

Commercialization Steps (TOXECON™)

1. Laboratory testing
2. Pilot-scale testing
 - Various pilot tests in 1990's (EPRI funding)
3. Full-scale, short term field tests
 - DOE Phase I tests, 2001
 - DOE year long test, 2003 – 2004
4. Full-scale field tests at multiple sites
5. Long-term demonstration
 - Clean Coal Program, start-up November 2005
6. Widespread implementation
 - About 6 RFP's already released

Technology Development and Customer Adoption Processes



Source: Kottler

Clean Coal Program

- Provides a non-interest bearing loan from DOE
- Encourages suppliers and power generators to team in technology development
- Reduces risk for both industry and utilities
- Must repay government for their portion
 - Payback based on sales of new products



TOXECON™ – 270 MW Demonstration

- **Presque Isle Power Plant, Marquette MI**
 - Units 7-9
 - PRB Coal
- **\$53.3M**
 - \$24.9M DOE
 - \$28.5M We Energies
- **90% Hg Control**
 - * $\text{SO}_2 \Rightarrow 70\%$
 - * $\text{NO}_x \Rightarrow 30\%$
- **Start-up November 2005**

